

OQ GAS NETWORKS SAOG

**Condensed interim financial information
for nine-month period ended 30 September 2025**

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For the nine-month period ended 30 September 2025

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OQ GAS NETWORKS SAOG
CONDENSED STATEMENT OF FINANCIAL POSITION
As at

		30 September 2025 RO unaudited	31 December 2024 RO audited
	<i>Notes</i>		
Assets			
Non-current assets			
Capital work in progress	14	874,768	940,337
Concession receivables	15	959,474,360	909,265,346
Contract assets	15	103,238,396	117,045,327
Right-of-use assets	16	8,603,866	9,372,503
Investment property	17	3,561,580	3,670,288
Deferred tax asset	12	9,088,027	7,195,979
		<u>1,084,840,997</u>	<u>1,047,489,780</u>
Current assets			
Concession receivables	15	30,869,283	30,869,283
Inventories	18	3,087,464	2,968,613
Trade and other receivables	19	17,866,784	13,684,135
Short-term deposits		1,700,000	-
Cash and cash equivalents	20	40,250,556	15,816,311
		<u>93,774,087</u>	<u>63,338,342</u>
Total assets		<u>1,178,615,084</u>	<u>1,110,828,122</u>
Equity and Liabilities			
Equity			
Share capital	21	433,062,392	433,062,392
Treasury shares	21	(288,300)	-
Reserve on trading of treasury shares	21	(27,598)	-
Legal reserve	21	44,823,800	40,910,742
Actuarial reserve		33,952	75,721
Retained earnings		165,691,854	151,781,006
Total equity		<u>643,296,100</u>	<u>625,829,861</u>
Liabilities			
Non-current liabilities			
Term loan	22	359,444,293	345,669,934
Employees' end of service benefits	23	365,015	578,153
Lease liabilities	24	9,786,648	10,448,558
Deferred income	25	5,241,992	5,262,377
Deferred tax liabilities	12	69,049,461	60,443,332
		<u>443,887,409</u>	<u>422,402,354</u>
Current liabilities			
Term loan	22	9,267,800	9,267,800
Lease liabilities	24	521,162	198,210
Trade and other payables	26	81,642,613	53,129,897
		<u>91,431,575</u>	<u>62,595,907</u>
Total liabilities		<u>535,318,984</u>	<u>484,998,261</u>
Total equity and liabilities		<u>1,178,615,084</u>	<u>1,110,828,122</u>

These condensed interim financial information were authorised for issue by the Board of Directors on 27 October 2025.

The accompanying notes form an integral part of these condensed interim financial information.

OQ GAS NETWORKS SAOG
CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS AND OTHER
COMPREHENSIVE INCOME

For the nine-month period ended 30 September 2025 (unaudited)

		For the three-month period ended 30 September		For the nine-month period ended 30 September	
		2025	2024	2025	2024
		RO	RO	RO	RO
	<i>Notes</i>				
Income					
Revenue	6	37,823,588	15,641,210	88,962,581	52,482,731
Finance income	7	19,707,066	18,603,721	58,251,754	56,751,542
Other income	8	305,562	577,493	755,833	6,370,273
		<u>57,836,216</u>	<u>34,822,424</u>	<u>147,970,168</u>	<u>115,604,546</u>
Expenses					
Construction costs	6	(26,691,276)	(6,290,318)	(57,257,660)	(23,502,978)
Operating expenses	9	(6,295,801)	(6,468,346)	(19,348,607)	(19,299,243)
Administrative expenses	10	(3,192,613)	(2,652,864)	(9,165,616)	(8,650,132)
Finance costs	11	(5,433,386)	(6,817,294)	(16,353,628)	(19,124,785)
		<u>(41,613,076)</u>	<u>(22,228,822)</u>	<u>(102,125,511)</u>	<u>(70,577,138)</u>
Profit before tax		16,223,140	12,593,602	45,844,657	45,027,408
Taxation	12	(2,444,202)	(2,179,557)	(6,714,081)	(6,944,553)
Profit for the period		<u>13,778,938</u>	<u>10,414,045</u>	<u>39,130,576</u>	<u>38,082,855</u>
Other comprehensive loss					
<i>Items that will not be reclassified to profit or loss</i>					
Defined benefit obligation actuarial loss	23	-	-	(41,769)	(83,167)
Other comprehensive loss for the period		<u>-</u>	<u>-</u>	<u>(41,769)</u>	<u>(83,167)</u>
Total comprehensive income for the period		<u>13,778,938</u>	<u>10,414,045</u>	<u>39,088,807</u>	<u>37,999,688</u>
Basic and diluted earnings per share (Baiza)	13	<u>3.18</u>	<u>2.40</u>	<u>9.04</u>	<u>8.79</u>

The accompanying notes form an integral part of these condensed interim financial information.

OQ GAS NETWORKS SAOG
CONDENSED STATEMENT OF CHANGES IN EQUITY
For the nine-month period ended 30 September 2025 (unaudited)

	<i>Notes</i>	Share capital RO	Treasury shares RO	Reserve on trading in equity shares RO	Legal reserve RO	Actuarial reserve RO	Retained earnings RO	Total RO
At 1 January 2024 (audited)		433,062,392	-	-	36,131,199	120,640	177,665,996	646,980,227
<i>Total comprehensive income for the year</i>								
Net profit for the period		-	-	-	-	-	38,082,855	38,082,855
Other comprehensive income:								
Defined benefit obligation actuarial loss	23	-	-	-	-	(83,167)	-	(83,167)
Total comprehensive income for the period		-	-	-	-	(83,167)	38,082,855	37,999,688
Transfer to legal reserve	21	-	-	-	3,808,286	-	(3,808,286)	-
<i>Transactions with owners of the Company</i>								
Dividend	21	-	-	-	-	-	(43,999,785)	(43,999,785)
At 30 September 2024 (unaudited)		<u>433,062,392</u>	<u>-</u>	<u>-</u>	<u>39,939,485</u>	<u>37,473</u>	<u>167,940,780</u>	<u>640,980,130</u>
At 1 January 2025 (audited)		433,062,392	-	-	40,910,742	75,721	151,781,006	625,829,861
<i>Total comprehensive income for the year</i>								
Net profit for the period		-	-	-	-	-	39,130,576	39,130,576
Other comprehensive income:								
Defined benefit obligation actuarial loss	23	-	-	-	-	(41,769)	-	(41,769)
Total comprehensive income for the period		-	-	-	-	(41,769)	39,130,576	39,088,807
Transfer to legal reserve	21	-	-	-	3,913,058	-	(3,913,058)	-
<i>Transactions with owners of the Company</i>								
Trading in own shares	21	-	(288,300)	(27,598)	-	-	-	(315,898)
Dividend	21	-	-	-	-	-	(21,306,670)	(21,306,670)
At 30 September 2025 (unaudited)		<u>433,062,392</u>	<u>(288,300)</u>	<u>(27,598)</u>	<u>44,823,800</u>	<u>33,952</u>	<u>165,691,854</u>	<u>643,296,100</u>

The accompanying notes form an integral part of these condensed interim financial information.

OQ GAS NETWORKS SAOG
CONDENSED INTERIM STATEMENT OF CASH FLOWS
For the nine-month period ended 30 September 2025 (unaudited)

		2025 RO	2024 RO
	<i>Notes</i>		
Operating activities			
Profit before income tax		45,844,657	45,027,408
Adjustments for:			
Depreciation	9 & 10	691,696	756,075
(Reversal)/ provision for obsolete inventories	18	(798)	2,264
Provision for employees' end of service benefits	23	10,433	57,251
Income on concession assets - net of billed during the period	15	24,829,171	25,695,379
Deferred income	25	(100,392)	(33,246)
Interest income on call accounts and short-term deposits	7	(688,091)	(671,947)
Exchange gain		-	(347,749)
Finance cost	11	16,353,628	19,124,785
Operating cash flows before working capital changes		86,940,304	89,610,220
Working capital changes:			
Inventories		(118,053)	(115,481)
Trade and other receivables		(3,750,194)	236,752
Trade and other payables		(2,773,884)	(16,976,884)
Cash generated from operations		80,298,173	72,754,607
Employees' end of service benefits paid	23	(265,340)	(47,084)
Interest paid		(10,364,512)	(11,814,835)
Interest income received on fixed deposits	7	688,091	671,947
Receipt of connection fee	25	80,007	844,730
Net cash generated from operating activities		70,436,419	62,409,365
Investing activities			
Additions in contract asset		(35,552,419)	(31,344,505)
Additions in capital work in progress	14	(54,332)	-
Disposal of capital work in progress	14	119,901	-
Disposal of concession asset	15	55,450	-
Movement in term deposits		(1,700,000)	-
Net cash used in investing activities		(37,131,400)	(31,344,505)
Financing activities			
Proceeds from term loan	22	18,000,000	35,000,000
Repayment of term loan	22	(4,633,900)	(4,633,900)
Net movement in treasury shares		(315,898)	-
Dividends paid		(21,306,670)	(43,999,785)
Payment of lease liabilities	24	(614,306)	(600,621)
Net cash used in financing activities		(8,870,774)	(14,234,306)
Net increase in cash and cash equivalents		24,434,245	16,830,554
Cash and cash equivalents at 1 January	20	15,816,311	23,770,963
Cash and cash equivalents at 30 September	20	40,250,556	40,601,517

The accompanying notes form an integral part of these condensed interim financial information.

OQ GAS NETWORKS SAOG

NOTES TO THE CONDENSED INTERIM FINANCIAL INFORMATION

For the nine-month period ended 30 September 2025 (unaudited)

1. Legal status and principal activities

OQ Gas Networks SAOG (“the Company”) was incorporated as a closely held joint-stock company under the Commercial Companies Law of Oman on May 23, 2000. On October 24, 2023, the Company was listed on the Muscat Stock Exchange (MSX) following the OQ SAOC’s (Parent Company) decision to undertake a secondary sale of up to 49% of its shares through an Initial Public Offering (IPO). Since 2023, the Parent Company, which is wholly owned by the Government of the Sultanate of Oman via the Oman Investment Authority (“OIA” / “Ultimate Parent Company”), retains a 51% ownership stake in the Company.

The Company's operations were initially governed by the Concession Agreement dated August 22, 2000, ratified by Royal Decree 78/2000 on August 28, 2000. From January 1, 2018, a new revenue and tariff mechanism, the Regulatory Asset Base (RAB), was introduced via an amendment to the August 22, 2000 Tariff and Transportation Agreement (“Amended TTA”). On June 9, 2020, the Company signed an Amended Concession Agreement with the Government of the Sultanate of Oman, which was ratified on October 28, 2020 by Royal Decree 122/2020. This Amended Concession Agreement, which supersedes the Amended TTA, maintains the same terms for determining and charging transportation charges, resulting in no change to the accounting treatment.

The Company’s objective is to acquire, construct, operate, maintain, repair and augment gas transportation pipelines and perform other activities relating to the gas transportation.

The Company holds 100% ownership of Energy Infrastructure Company LLC (“EIC”) (Previously Gas Transmission Company LLC (“GTC”)) registered in the Sultanate of Oman which is non-operational and hence not consolidated. The Company plans to use EIC to conduct any non-regulated business in the future.

2. Basis of preparation

These condensed interim financial information for nine month period ended 30 September 2025, have been prepared in accordance with IAS 34 Interim Financial Reporting, applicable provisions of the requirements of the Commercial Companies Law of Oman 2019 and Ministerial Decision 146/2021 issuing Commercial Companies Regulations and the applicable requirements of Financial Services Authority (FSA), and should be read in conjunction with the Company’s last annual financial statements as at and for the year ended 31 December 2024 (‘last annual financial statements’). They do not include all of the information required for a complete set of financial statements prepared in accordance with IFRS Standards. However, selected explanatory notes are included to explain events and transactions that are significant to an understanding of the changes in the Company’s financial position and performance since the last annual financial statements.

3. Application of new and revised International Financial Reporting Standards

a. New and amended standards adopted by the Company

A number of new standards, amendments to standards and interpretations are effective for the periods beginning on 1 January 2025. Those which are relevant to the Company are set out below.

- Amendments to IAS 21, Lack of exchangeability.

b. New and revised IFRS in issue but not yet effective

The new and amended standards and interpretations that are issued, but not yet effective, up to the date of issuance of the Company’s condensed interim financial information are disclosed below.

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NOTES TO THE CONDENSED INTERIM FINANCIAL INFORMATION
For the nine-month period ended 30 September 2025 (unaudited)

3. Application of new and revised International Financial Reporting Standards (*continued*)

b. New and revised IFRS in issue but not yet effective (*continued*)

The Company intends to adopt these new and amended standards and interpretations, if applicable, when they become effective.

- Classification and measurement of financial instruments (amendments to IFRS 9 and IFRS 7). Effective date of this amendment is for annual periods beginning on or after 1 January 2026.

- Subsidiaries without public accountability (IFRS 19). Effective date of this amendment is for annual periods beginning on or after 1 January 2027.

- Presentation and disclosure in financial statements (IFRS 18). Effective date of this standard is annual periods beginning on or after 1 January 2027.

4. Summary of significant accounting policies

Except as described in note 3, the accounting policies applied in these interim condensed financial information are the same as those applied in the Company's financial statements as at and for the year ended 31 December 2024.

The policy for recognising and measuring income taxes in interim period is disclosed in note 12.

5. Critical judgments and key sources of estimation uncertainty

In preparing these interim condensed financial information, management has made judgements and estimates that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expense. Actual results may differ from these estimates.

The significant judgements made by management in applying the Company's accounting policies and the key sources of estimation uncertainty were the same as those described in the last annual financial statements.

Measurement of fair values

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date, regardless of whether that price is directly observable or estimated using another valuation technique.

For financial reporting purposes, fair value measurements are categorised into Level 1, 2 or 3 based on the degree to which the inputs to the fair value measurements are observable and the significance of the inputs to the fair value measurement in its entirety, which are described as follows:

Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities.

Level 2: inputs other than quoted prices included in level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices).

Level 3: inputs for the asset or liability that are not based on observable market data (unobservable inputs).

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NOTES TO THE CONDENSED INTERIM FINANCIAL INFORMATION
For the nine-month period ended 30 September 2025 (unaudited)

6. Revenue

Notes	For the three-month period ended 30 September		For the nine-month period ended 30 September	
	2025	2024	2025	2024
	RO	RO	RO	RO
	<i>unaudited</i>	<i>unaudited</i>	<i>unaudited</i>	<i>unaudited</i>
<i>Services transferred over time:</i>				
Construction revenue	15.2	28,770,528	6,780,333	61,719,159
Allowance for expenditures	27.1	7,770,964	7,635,844	23,442,154
Allowance for pass-through cost	27.1	1,223,596	1,209,533	3,539,711
Project management and other services		58,500	15,500	58,500
		<u>37,823,588</u>	<u>15,641,210</u>	<u>88,962,581</u>
				<u>52,482,731</u>

6.1. Construction revenue is recognised on market-based margin on the construction cost of RO 57,257,660 (30 September 2024: RO 23,502,978) equal to the rate of return on assets pre-agreed with the regulator.

6.2. All revenue is generated from customers within the Sultanate of Oman.

7. Finance income

Income on concession assets	7.1	19,417,656	18,319,964	57,563,663	56,079,595
Interest income on call accounts and short-term deposits	7.2	289,410	283,757	688,091	671,947
		<u>19,707,066</u>	<u>18,603,721</u>	<u>58,251,754</u>	<u>56,751,542</u>
7.1. Income on concession assets is as follows:					
Concession receivables		15,669,350	10,071,970	51,722,254	43,477,813
Contract assets		3,748,306	8,247,994	5,841,409	12,601,782
		<u>19,417,656</u>	<u>18,319,964</u>	<u>57,563,663</u>	<u>56,079,595</u>

Income on concession assets are presented in the statement of cash flows as cash flow from operating activities as below:

Notes	For the nine-month period ended 30 September	
	2025	2024
	RO	RO
	<i>unaudited</i>	<i>unaudited</i>
Billed during the period	15	82,392,834
Income on concession assets during the period	15	(57,563,663)
		<u>24,829,171</u>
		<u>25,695,379</u>

7.2. Profit on call accounts in Islamic banks is RO 674,207 (30 September 2024: RO 637,372) and interest on call accounts in conventional banks is RO 13,884 (30 September 2024: RO 34,575).

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NOTES TO THE CONDENSED INTERIM FINANCIAL INFORMATION
For the nine-month period ended 30 September 2025 (unaudited)

8. Other income

Notes	For the three-month period ended 30 September		For the nine-month period ended 30 September	
	2025 RO <i>unaudited</i>	2024 RO <i>unaudited</i>	2025 RO <i>unaudited</i>	2024 RO <i>unaudited</i>
Allowance for operating expenditures related to prior years	-	-	-	5,276,189
Tender fee and others	199,717	146,562	432,607	490,255
Income from investment property 27.2	74,278	74,278	222,834	222,834
Amortization of deferred income 25	31,567	8,904	100,392	33,246
Net exchange gain	-	347,749	-	347,749
	305,562	577,493	755,833	6,370,273

During 2024, the regulator agreed to provide an adjustment for additional allowance for operating expenditures related to prior years.

9. Operating expenses

Employee costs		3,143,421	2,948,224	10,046,801	9,518,374
Pass through costs 9.1		1,223,596	1,209,533	3,539,711	3,646,679
Repair and maintenance		1,066,399	1,406,522	3,205,022	3,519,257
Insurance		462,305	523,877	1,381,435	1,554,391
Depreciation of right of use assets 16		202,226	195,249	582,988	620,165
Catering and accommodation		173,881	162,686	515,014	388,987
Health and safety costs		23,973	21,083	78,434	49,126
Provision for obsolete inventories 18		-	1,172	(798)	2,264
		6,295,801	6,468,346	19,348,607	19,299,243

9.1. Pass through costs represents fuel gas and regulator fees which are reimbursable on actual incurred basis presented as “Allowance for pass-through cost” in note 6.

10. Administrative expenses

Employee costs		2,233,706	1,780,079	6,376,105	5,421,134
Information technology costs		288,149	163,387	910,930	963,260
Travel		238,997	223,112	461,061	524,367
Subscription and membership fee		128,138	39,062	338,238	274,458
Legal and professional		114,387	87,829	227,756	182,018
Directors remuneration and sitting fee 27.3		50,100	49,749	162,800	208,148
Building and maintenance services		28,642	85,296	214,029	390,716
Depreciation of investment property 17		36,236	36,236	108,708	135,910
Utilities and office expenses		49,298	62,613	85,066	145,466
Corporate social responsibility		13,800	16,000	31,790	34,024
Other expenses		11,160	109,501	249,133	370,631
		3,192,613	2,652,864	9,165,616	8,650,132

OQ GAS NETWORKS SAOG
NOTES TO THE CONDENSED INTERIM FINANCIAL INFORMATION
For the nine-month period ended 30 September 2025 (unaudited)

11. Finance cost

	Notes	For the three-month period ended 30 September		For the nine-month period ended 30 September	
		2025	2024	2025	2024
		RO	RO	RO	RO
		<i>unaudited</i>	<i>unaudited</i>	<i>unaudited</i>	<i>unaudited</i>
Interest on term loan		5,141,053	6,189,689	15,464,799	18,328,330
Interest on lease liabilities	24	155,265	152,364	460,997	430,030
Amortization of deferred finance cost	22.2	136,269	119,467	408,259	358,400
Net exchange loss		799	355,774	19,573	8,025
		5,433,386	6,817,294	16,353,628	19,124,785

12. Taxation

Income tax expense is recognised at an amount determined by multiplying the profit (loss) before tax for the interim reporting period by management's best estimate of the weighted-average annual income tax rate expected for the full financial year. As such, the effective tax rate in the interim condensed interim financial information may differ from management's estimate of the effective tax rate for the annual financial statements.

The taxation charge for the period is comprised of:

Deferred tax

-in respect of current period	2,184,202	2,179,557	6,344,081	6,944,553
-in respect of prior period	260,000	-	370,000	-
	2,444,202	2,179,557	6,714,081	6,944,553

13. Earnings per share

Profit for the period	13,778,938	10,414,045	39,130,576	38,082,855
Weighted average number of shares	4,330,623,920	4,330,623,920	4,330,623,920	4,330,623,920
Basic and diluted earnings per share (Baiza)	3.18	2.40	9.04	8.79

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For the nine-month period ended 30 September 2025 (unaudited)

14. Capital work in progress

	30 September 2025 RO <i>unaudited</i>	31 December 2024 RO <i>audited</i>
<i>Cost</i>		
At 1 January	940,337	-
Additions during the period / year	54,332	940,337
Disposals	(119,901)	-
At 30 September / 31 December	<u>874,768</u>	<u>940,337</u>

- 14.1. Capital work in progress represents work done on project to construct pipelines to transport hydrogen and carbon dioxide. This relates to project under construction not covered under the service concession agreement.

15. Concession assets

15.1. Concession receivables

	Notes	30 September 2025 RO <i>unaudited</i>	31 December 2024 RO <i>audited</i>
At 1 January		940,134,629	801,750,879
Transferred from contract assets upon completion	15.2	76,339,040	163,311,810
Transfer from investment property	17	-	893,295
Disposals		(55,450)	-
Finance income	7	51,722,254	62,079,110
Billed during the period/year		(77,796,830)	(87,900,465)
At 30 September / 31 December		<u>990,343,643</u>	<u>940,134,629</u>
Non-current / current:			
Non-current asset		959,474,360	909,265,346
Current asset		<u>30,869,283</u>	<u>30,869,283</u>
		<u>990,343,643</u>	<u>940,134,629</u>

15.2. Contract assets

	Notes	Due from Shipper RO	Due from others RO	Total RO
Balance at 1 January 2025		116,145,377	899,950	117,045,327
Additions during the period	6	61,719,159	-	61,719,159
Transferred to concession receivables upon completion	15.1	(76,339,040)	-	(76,339,040)
Transferred to a related party		-	(432,455)	(432,455)
Finance income	7	5,841,409	-	5,841,409
Billed during the period		(4,596,004)	-	(4,596,004)
At 30 September 2025 (unaudited)		<u>102,770,901</u>	<u>467,495</u>	<u>103,238,396</u>

OQ GAS NETWORKS SAOG
NOTES TO THE CONDENSED INTERIM FINANCIAL INFORMATION
For the nine-month period ended 30 September 2025 (unaudited)

15. Concession assets (continued)

15.2. Contract assets (continued)

	Notes	Due from Shipper RO	Due from others RO	Total RO
Balance at 1 January 2024		240,290,734	899,950	241,190,684
Additions during the year	6	36,254,860	-	36,254,860
Transferred from a related party		2,183,268	-	2,183,268
Transferred to concession receivables upon completion	15.1	(163,311,810)	-	(163,311,810)
Finance income	7	12,588,042	-	12,588,042
Billed during the year		(11,859,717)	-	(11,859,717)
At 31 December 2024 (audited)		<u>116,145,377</u>	<u>899,950</u>	<u>117,045,327</u>

Concession receivables and contract assets have effective interest rate of 7.39% (2024: 7.42%) per annum and will be settled / recovered over the term of the Concession Agreement.

There has been no change in the estimation techniques or significant assumptions made during the current reporting period in assessing the loss allowance.

16. Right of use assets

The Company leases building, land for various infrastructure and vehicles for operations.

Information about leases for which the Company is a lessee is presented below.

	Notes	Leasehold land RO	Motor vehicles RO	Building RO	Total RO
Balance at 1 January 2024		7,932,536	-	402,741	8,335,277
Additions	24	1,779	1,828,128	20,645	1,850,552
Depreciation	9	(261,258)	(369,781)	(182,287)	(813,326)
At 31 December 2024 (audited)		<u>7,673,057</u>	<u>1,458,347</u>	<u>241,099</u>	<u>9,372,503</u>
Balance at 1 January 2025		7,673,057	1,458,347	241,099	9,372,503
Adjustment due to revision of lease terms	24	(453,446)	-	-	(453,446)
Additions	24	-	234,845	32,952	267,797
Depreciation	9	(183,001)	(261,570)	(138,417)	(582,988)
At 30 September 2025 (unaudited)		<u>7,036,610</u>	<u>1,431,622</u>	<u>135,634</u>	<u>8,603,866</u>

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17. Investment property

	Notes	30 September 2025 RO <i>unaudited</i>	31 December 2024 RO <i>audited</i>
<i>Cost</i>			
At 1 January		4,064,768	5,060,140
Transfers to concession receivables	15.1	<u>-</u>	<u>(995,372)</u>
At 30 September / 31 December		<u>4,064,768</u>	<u>4,064,768</u>
 <i>Accumulated depreciation</i>			
At 1 January		394,480	324,412
Depreciation for the period/ year	10	108,708	172,145
Transfers to concession receivables	15.1	<u>-</u>	<u>(102,077)</u>
At 30 September / 31 December		<u>503,188</u>	<u>394,480</u>
Carrying amount		<u>3,561,580</u>	<u>3,670,288</u>

18. Inventories

Stores, spares and consumables		3,099,183	2,980,426
Less: Provision for obsolete inventories	18.1	<u>(11,719)</u>	<u>(11,813)</u>
		<u>3,087,464</u>	<u>2,968,613</u>

18.1. Movement in provision for obsolete stock is as follows:

At 1 January		11,813	17,309
Provision written back/off		704	(2,555)
Charge for the period / year	9	<u>(798)</u>	<u>(2,941)</u>
At 30 September / 31 December		<u>11,719</u>	<u>11,813</u>

19. Trade and other receivables

Receivables from IGC	27.4	12,385,436	11,866,225
Due from related parties	27.5	<u>108,408</u>	<u>462,967</u>
		12,493,844	12,329,192
Prepayments		399,493	310,328
Project management fee receivable from third parties		342,344	757,384
Provision for doubtful debt		(21,010)	(21,010)
Advance to liquidity provider	21.4	1,714,329	-
Advances to contractors		2,530,666	37,687
Advances to employees		2,399	76,403
Accrued revenue		88,660	60,625
Other receivables		<u>316,059</u>	<u>133,526</u>
		<u>17,866,784</u>	<u>13,684,135</u>

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20. Cash and cash equivalents

	Notes	30 September 2025 RO <i>unaudited</i>	31 December 2024 RO <i>audited</i>
Cash at bank	20.1	40,237,053	15,807,469
Cash in hand		13,503	8,842
		40,250,556	15,816,311

- 20.1. Cash at bank comprises of cash at Islamic banks of RO 37,757,269 (31 December 2024: RO 15,167,816) and cash at conventional banks of RO 2,479,784 (31 December 2024: RO 639,653).

21. Share capital and reserves

21.1. Share capital

The Company's authorised share capital is RO 500,000,000 (31 December 2024: RO 500,000,000).

The paid-up share capital comprises 4,330,623,920 shares of RO 0.100 each (31 December 2024: 4,330,623,920 shares of RO 0.100 each).

Details of shareholders who hold 10% or more of the Company's shares are as follows:

	Number of shares 2025 RO <i>unaudited</i>	% of share holding 2025 RO <i>unaudited</i>	Number of shares 2024 RO <i>audited</i>	% of share holding 2024 RO <i>audited</i>
OQ SAOC	2,208,618,200	51%	2,208,618,200	51%

21.2. Legal reserve

Article 132 of the Commercial Companies Law of Sultanate of Oman requires that 10% of the Company's net profit after tax to be transferred to a non-distributable legal reserve until the amount of the legal reserve equals one-third of the Company's share capital. This reserve is not available for distribution. During the period, RO 3.91 million (30 September 2024: RO 3.81 million) has been transferred to legal reserve.

21.3. Dividend

On 26 March 2025, the shareholders approved to pay a final dividend of 4.92 baiza per share amounting to RO 21,306,670 relating to the third and fourth quarter of the year 2024.

On 14 September 2025, the board of directors proposed an interim dividend of 5.6 baiza per share amounting to RO 24,259,073 relating to the six-month period ended on 30 June 2025. On 9 October 2025, at the ordinary general meeting, the shareholders approved the payment of this interim dividend.

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21. Share capital and reserves (*continued*)

21.4. Treasury shares

During 2025, the Company engaged a third party licensed liquidity provider on Muscat Securities Exchange (MSX) to facilitate the selling and buying of its own shares. At 30 September 2025, the liquidity provider held 2.88 million shares on behalf of the Company at par value.

The premium recognised on trading in its shares is recorded as “Reserve on trading in own shares”. Such reserve which amounted to RO 27,598 is classified under equity. Included under the reserve is a net gain of RO 141,272 realised during the period.

22. Term loans

	Notes	30 September 2025 RO <i>unaudited</i>	31 December 2024 RO <i>audited</i>
Term loans	22.1	371,854,400	358,488,300
Less: unamortised transaction cost	22.2	<u>(3,142,307)</u>	<u>(3,550,566)</u>
		<u>368,712,093</u>	<u>354,937,734</u>
Presented as:			
Non-current liability		359,444,293	345,669,934
Current liability		<u>9,267,800</u>	<u>9,267,800</u>
		<u>368,712,093</u>	<u>354,937,734</u>
22.1. The movement in term loan is as follows:			
At 1 January		358,488,300	333,124,380
Drawdown		18,000,000	35,000,000
Repayment		(4,633,900)	(9,267,800)
Exchange gain		-	(368,280)
At 30 September / 31 December		<u>371,854,400</u>	<u>358,488,300</u>
22.2. The movement in unamortised transaction cost is as follows:			
At 1 January		3,550,566	3,656,025
Paid during the period/year		-	373,445
Amortised during the period/year	11	<u>(408,259)</u>	<u>(478,904)</u>
At 30 September / 31 December		<u>3,142,307</u>	<u>3,550,566</u>
22.3 At the reporting date, the unutilized balance of the term loans was RO 73 million (31 December 2024: RO 91 million).			
22.4 With effect from 17 June 2025, the interest rate on Omani denominated facilities has been reduced from 5.70% to 5.15% per annum until the fifth anniversary (15 June 2028) and thereafter at the base rate (the monthly “Private Sector OMR Time Deposit” rate as published in the most recent CBO Bulletin) plus 1.0% per annum till 15 June 2030 and base rate plus 1.20% thereafter.			

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23. Employees' end of service benefits

	Notes	30 September 2025 RO <i>unaudited</i>	31 December 2024 RO <i>audited</i>
The movement in employees' end of service benefits is as follows:			
At 1 January		578,153	512,356
Charge for the period/year		10,433	99,471
Un-realised actuarial gain		41,769	44,919
Paid during the period / year		(265,340)	(78,593)
At 30 September / 31 December		<u>365,015</u>	<u>578,153</u>

24. Lease liabilities

The movement in lease liabilities is as follows:

At 1 January		10,646,768	9,075,256
Additions	16	267,797	1,850,552
Adjustment due to revision of lease terms	16	(453,446)	-
Accretion of interest	11	460,997	588,488
Payments		(614,306)	(867,528)
At 30 September / 31 December		<u>10,307,810</u>	<u>10,646,768</u>
<i>Presented as:</i>			
Non-current liability		9,786,648	10,448,558
Current liability		521,162	198,210
		<u>10,307,810</u>	<u>10,646,768</u>

25. Deferred income

The Company has received contributions in aid of construction of connection assets. Movement in the liability recognised in the statement of financial position is as follows:

At 1 January		5,262,377	4,673,519
Contributions received		80,007	1,028,875
Contribution reversed		-	(160,995)
Recognised as income	8	(100,392)	(279,022)
At 30 September / 31 December		<u>5,241,992</u>	<u>5,262,377</u>

26. Trade and other payables

Payables to contractors for construction contracts		38,287,512	16,582,271
Contract liability		18,977,975	17,810,816
Accrued expenses and provisions		6,634,510	10,566,109
Trade payables		7,671,058	4,251,900
Interest payable on term loans		5,853,513	753,226
Due to related parties	27.6	6,038	108,440
Other payables		4,212,007	3,057,135
		<u>81,642,613</u>	<u>53,129,897</u>

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27. Related parties

The Company enters into transactions with companies and entities that fall within the definition of a related party as contained in IAS 24 Related Party Disclosures. Related parties comprise the shareholders, directors, key management personnel and business entities that have the ability to control or exercise significant influence over financial and operating decisions of the Company. The Company maintains balances with these related parties which arise in the normal course of business from the commercial transactions at mutually agreed terms. Outstanding balances at year end are unsecured and settlement occurs in cash.

Government of Sultanate of Oman (the Government) indirectly owns the Company. The Company has applied the exemptions in IAS 24 related to transactions with the Government and other entities controlled, jointly controlled or significantly influenced by the Government. In this respect, the Company has disclosed certain information, to meet the disclosure requirements of IAS 24, in this note.

Most of the related party transactions are with the Government / state owned entities (such as IGC) and with the entities under common control by the Parent Company.

27.1. Transactions with shipper

	Notes	For the nine-month period ended 30 September	
		2025 RO unaudited	2024 RO unaudited
Invoiced to IGC under RAB rules		110,744,915	109,595,611
<i>Classified as:</i>			
Allowance for expenditures	6	23,645,211	23,442,154
Allowance for pass-through costs	6	3,539,711	3,646,679
Allowance for expenditures for previous years	8	-	5,276,189
Billed during the period against concession receivable	15.1	77,796,830	69,705,182
Billed during the period against contract assets	15.2	4,596,004	12,069,792
Recognised in contract liability	26	1,167,159	(4,544,385)
		110,744,915	109,595,611
<i>Revenue and expenses from IGC</i>			
Construction revenue	6	61,719,159	25,333,858
Finance income on concession arrangement	7	57,563,663	56,079,595
Fuel gas cost		3,284,690	3,496,667

27.2. Transactions with other related parties

Income from investment property	8	222,834	222,834
Sale of assets to related party	15	432,455	-
Other income		51,908	327,350
Training		62,563	103,861
IT related services		835,094	878,752

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27. Related parties (*continued*)

27.3. Key management personnel compensation is as follows:

Key management compensation and board remuneration during the period is as below:

	For the nine-month period ended 30 September	
	2025	2024
	RO	RO
	<i>unaudited</i>	<i>unaudited</i>
Short term benefits (wages and salaries)	107,019	97,517
Other benefits	53,215	45,667
Board remuneration	162,800	145,948
	323,034	289,132

27.4. Receivables from IGC

	30 September	31 December
	2025	2024
	RO	RO
	<i>unaudited</i>	<i>audited</i>
Receivables from Integrated Gas Company	12,385,436	11,866,225

27.5. Amounts due from Parent Company and other related parties under common control

Subsidiaries of the Parent Company	108,408	462,967
	108,408	462,967

27.6. Amounts due to Parent Company and other related parties under common control

Parent Company	-	107,180
Subsidiaries of the Parent Company	6,038	1,260
	6,038	108,440

28. Commitments and contingencies

The Company is defending an action brought by MEM for indemnification of penalties MEM incurred due to delays in project delivery. Although liability is not admitted, if the defence against the action by MEM is unsuccessful, then the Company may be liable for an amount of RO 19.5 million (31 December 2024: RO 20.9 million). The Parent Company has agreed to indemnify the Company from and against any amount determined to be payable by the Company in respect of the MEM claim. Based on legal advice, the Company's management believes that the defence against the action will be successful.

As at reporting date, the Company had commitments pertaining to the capital projects under construction of RO 40.3 million (31 December 2024: RO 15.8 million).

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29. Financial instruments

Details of significant policies and methods adopted including the criteria for recognition for the basis of measurement in respect of each class of financial assets and financial liabilities are disclosed in note 5 to the condensed interim financial information.

	Notes	30 September 2025 RO unaudited	31 December 2024 RO audited
Categories of financial instruments			
Financial assets (at amortised cost)			
Concession receivables	15.1	990,343,643	940,134,629
Trade and other receivables (excluding advances)	19	13,619,390	13,570,045
Short-term deposits		1,700,000	-
Cash and bank balances	20	40,250,556	15,816,311
		1,045,913,589	969,520,985
Financial liabilities (at amortised cost)			
Term loan	22	368,712,093	354,937,734
Lease liability	24	10,307,810	10,646,768
Trade and other payables (excluding contract liability)	26	62,664,638	35,319,081
		441,684,541	400,903,583

30. Segment information

Operating segments are reported in a manner consistent with the internal reporting provided to the chief operating decision maker ("COD"). COD, who is responsible for allocating resources and assessing performance of the operating segments, has been identified as the strategic decision maker. The Company's operating activities are disclosed in note 1 to these condensed interim financial information. The strategic business unit is managed as one segment. For the strategic business unit, COD reviews internal management reports on a monthly basis. Performance is measured based on the profit before income tax, as included in the internal management reports. COD considers the business of the Company as one operating segment and monitors accordingly. The requirements of IFRS 8: Operating Segments - paragraphs 31 to 34 relating to entity-wide disclosures have been covered under condensed statement of financial position, condensed statement of profit and loss and other comprehensive income and also in notes 1 to 5 to these condensed interim financial information.

31. Comparative information

Certain comparatives information has been reclassified to conform to the presentation for the current period. Such reclassifications were made to improve the quality of presentation and do not affect previously reported profit or equity.